WHITECAP RESOURCES INC.
CONSOLIDATED BALANCE SHEET
(unaudited)

As at (CAD $000s)	**March 31 2021**	December 31 2020
Assets		
Current Assets		
Accounts receivable	**266,037**	115,958
Deposits and prepaid expenses	**19,199**	30,240
Risk management contracts [Notes 4 & 5]	**4,345**	4,415
Total current assets	**289,581**	150,613
Property, plant and equipment [Notes 6 & 7]	**4,335,613**	2,645,190
Exploration and evaluation [Note 8]	**37,074**	16,738
Right-of-use assets [Note 9]	**30,374**	64,819
Risk management contracts [Notes 4 & 5]	**6,916**	4,277
Deferred income tax	**688,181**	499,773
Total assets	**5,387,739**	3,381,410
Liabilities		
Current Liabilities		
Accounts payable and accrued liabilities	**350,855**	122,133
Share awards liability [Note 13]	**12,676**	9,953
Dividends payable	**9,008**	5,832
Lease liabilities [Note 11]	**5,274**	11,688
Risk management contracts [Notes 4 & 5]	**67,954**	15,854
Total current liabilities	**445,767**	165,460
Risk management contracts [Notes 4 & 5]	**4,346**	4,111
Long-term debt [Note 10]	**1,377,214**	1,101,262
Lease liabilities [Note 11]	**27,464**	59,906
Decommissioning liability [Note 12]	**1,518,026**	1,046,659
Share awards liability [Note 13]	**5,407**	7,061
Total liabilities	**3,378,224**	2,384,459
Shareholders' Equity		
Share capital [Note 13]	**4,882,359**	3,867,343
Contributed surplus [Note 13]	**15,116**	13,022
Deficit	**(2,887,960)**	(2,883,414)
Total shareholders' equity	**2,009,515**	996,951
Total liabilities and shareholders' equity	**5,387,739**	3,381,410

Commitments [Note 17]

See accompanying notes to the consolidated financial statements

Approved on behalf of the Board:

(signed) *"Stephen C. Nikiforuk"*
Stephen C. Nikiforuk
Director

(signed) *"Grant B. Fagerheim"*
Grant B. Fagerheim
Director

WHITECAP RESOURCES INC.
CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (LOSS)
For the three months ended March 31
(unaudited)

(CAD $000s, except per share amounts)	**2021**	2020
Revenue		
Petroleum and natural gas sales [Note 14]	**471,649**	272,102
Royalties	**(65,214)**	(39,007)
Petroleum and natural gas sales, net of royalties	**406,435**	233,095
Other Income		
Net gain (loss) on commodity contracts [Note 5]	**(78,190)**	169,173
Gain on acquisition	**-**	28,131
Total revenue and other income	**328,245**	430,399
Expenses		
Operating	**115,188**	81,564
Transportation	**17,663**	15,573
Marketing	**19,103**	7,958
General and administrative	**8,659**	5,983
Stock-based compensation [Notes 5 &13]	**3,414**	27,338
Transaction costs	**10,179**	-
Interest and financing [Notes 5 & 10]	**8,177**	21,983
Accretion of decommissioning liabilities [Note 12]	**7,351**	1,720
Depletion, depreciation, and amortization [Notes 7 & 9]	**112,229**	125,118
Impairment [Note 7]	**-**	2,924,275
Exploration and evaluation [Note 8]	**1,115**	362
Net gain on asset dispositions	**(5,073)**	**-**
Total expenses	**298,005**	3,211,874
Income (loss) before income taxes	**30,240**	(2,781,475)
Taxes		
Deferred income tax expense (recovery)	**10,605**	(670,001)
Net income (loss) and other comprehensive loss	**19,635**	(2,111,474)
Net Income (Loss) Per Share ($/share) [Note 15]		
Basic	0.04	(5.17)
Diluted	0.04	(5.17)

See accompanying notes to the consolidated financial statements

WHITECAP RESOURCES INC.
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
For the three months ended March 31
(unaudited)

(CAD $000s)	**2021**	2020
Share Capital [Note 13(b)]		
Balance, beginning of year	**3,867,343**	3,860,962
Common shares repurchased [Note 13(c)]	**-**	(7,895)
Issued on the strategic combination with NAL [Note 6]	**283,195**	-
Issued on the strategic combination with TORC [Note 6]	**731,877**	-
Contributed surplus adjustment on vesting of share awards	**428**	159
Share issue costs, net of deferred income tax	**(484)**	-
Balance, end of period	**4,882,359**	3,853,226
Contributed Surplus [Note 13(e)]		
Balance, beginning of year	**13,022**	18,413
Stock-based compensation	**2,522**	4,138
Share award vesting	**(428)**	(159)
Balance, end of period	**15,116**	22,392
Deficit		
Balance, beginning of year	**(2,883,414)**	(951,165)
Net income (loss) and other comprehensive loss	**19,635**	(2,111,474)
Dividends	**(24,181)**	(34,906)
Balance, end of period	**(2,887,960)**	(3,097,545)

See accompanying notes to the consolidated financial statements

WHITECAP RESOURCES INC.
CONSOLIDATED STATEMENT OF CASH FLOWS
For the three months ended March 31
(unaudited)

(CAD $000s)	2021	2020
Operating Activities		
Net income (loss) for the year	**19,635**	(2,111,474)
Items not affecting cash:		
Depletion, depreciation, and amortization [Notes 7 & 9]	**112,229**	125,118
Impairment [Note 7]	**-**	2,924,275
Exploration and evaluation [Note 8]	**1,115**	362
Deferred income tax expense (recovery)	**10,605**	(670,001)
Stock-based compensation [Notes 5 & 13]	**1,667**	2,877
Accretion of decommissioning liabilities [Note 12]	**7,351**	1,720
Unrealized loss (gain) on risk management contracts [Note 5]	**42,188**	(109,709)
Net gain on asset dispositions	**(5,073)**	-
Gain on acquisition	**-**	(28,131)
Settlement of decommissioning liabilities [Note 12]	**(1,950)**	(3,260)
Net change in non-cash working capital items [Note 16]	**29,378**	28,718
Cash flow from operating activities	**217,145**	160,495
Financing Activities		
Increase in long-term debt	**275,952**	7,776
Common shares repurchased [Note 13]	**-**	(7,895)
Issuance of share capital, net of share issue costs	**(484)**	-
Dividends	**(24,181)**	(34,906)
Principal portion of lease payments	**(2,869)**	(2,610)
Repayment of acquired debt [Note 6]	**(361,768)**	**-**
Net change in non-cash working capital items [Note 16]	**3,176**	(46)
Cash flow used in financing activities	**(110,174)**	(37,681)
Investing Activities		
Expenditures on property, plant and equipment	**(118,862)**	(138,797)
Expenditures on property acquisitions [Note 6]	**(72,178)**	(76)
Cash from property dispositions	**20**	-
Expenditures on corporate acquisitions net of cash acquired [Note 6]	**18,934**	(16,894)
Net change in non-cash working capital items [Note 16]	**65,115**	32,953
Cash flow used in investing activities	**(106,971)**	(122,814)
Change in cash, during the year	**-**	-
Cash, beginning of year	**-**	-
Cash, end of year	**-**	-
Cash Interest Paid	**8,810**	9,847

See accompanying notes to the consolidated financial statements

1. NATURE OF BUSINESS

Whitecap Resources Inc. (also referred to herein as "Whitecap" or the "Company") is a Calgary based oil and gas company that is engaged in the business of acquiring, developing and holding interests in petroleum and natural gas properties and assets. Whitecap's common shares are traded on the Toronto Stock Exchange ("TSX") under the symbol WCP. The Company's principal place of business is located at 3800, 525 – 8th Avenue SW, Calgary, Alberta, Canada, T2P 1G1.

2. BASIS OF PRESENTATION

a) Statement of Compliance

These condensed interim consolidated financial statements have been prepared in accordance with Canadian generally accepted accounting principles, specifically International Accounting Standard ("IAS") 34 *Interim Financial Reporting* as issued by the International Accounting Standards Board. They are condensed as they do not include all of the information required for full annual consolidated financial statements, and they should be read in conjunction with the audited annual consolidated financial statements for the year ended December 31, 2020.

The policies applied in these condensed interim consolidated financial statements are based on International Financial Reporting Standards ("IFRS") issued and outstanding as at April 27, 2021, the date the Board of Directors approved these statements.

3. SIGNIFICANT ACCOUNTING POLICIES

The unaudited interim consolidated financial statements follow the same accounting policies as the most recent annual audited consolidated financial statements. The interim consolidated financial statements note disclosures do not include all of those required by IFRS applicable for annual consolidated financial statements. Accordingly, these interim consolidated financial statements should be read in conjunction with the Company's audited annual consolidated financial statements for the year ended December 31, 2020.

4. DETERMINATION OF FAIR VALUES

A number of the Company's accounting policies and disclosures require the determination of fair value for both financial and non-financial assets and liabilities. Fair values have been determined for measurement and/or disclosure purposes based on the following methods. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

The Company's financial instruments recorded at fair value require disclosure about how the fair value was determined based on significant levels of inputs described in the following hierarchy:

- Level 1 - Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions occur in sufficient frequency and value to provide pricing information on an ongoing basis.

- Level 2 - Pricing inputs are other than quoted prices in active markets included in Level 1. Prices in Level 2 are either directly or indirectly observable as of the reporting date. Level 2 valuations for commodity, interest and foreign exchange ("FX") contracts are based on inputs including quoted forward prices for commodities, forward interest rates and forward exchange rates, respectively, time value and volatility factors, which can be substantially observed or corroborated in the marketplace.

- Level 3 - Valuations in this level are those with inputs for the asset or liability that are not based on observable market data.

The carrying value of deposits, accounts receivable, bank debt, dividends payable, accounts payable and accrued liabilities included in the balance sheet approximate fair value due to the short-term nature of those instruments or the indexed rate of interest on the bank debt. The fair value measurement of the risk management contracts and the senior notes have a fair value hierarchy of Level 2. The fair value measurement of property, plant and equipment ("PP&E"), exploration and evaluation ("E&E"), and right-of-use assets have a fair value hierarchy of Level 3. The Company's finance department is responsible for performing the valuation of financial instruments, including the calculation of Level 3 fair values. Refer to Notes 7, 8, and 9 for changes in the Company's Level 3 assets.

a) PP&E and E&E Assets

The fair value of PP&E recognized is based on market values. The market value of PP&E is the estimated amount for which PP&E could be exchanged on the acquisition date between a willing buyer and a willing seller in an arm's length transaction after proper marketing wherein the parties had each acted knowledgeably, prudently and without compulsion. The market value of oil and natural gas interests (included in PP&E) are generally estimated with reference to the discounted cash flows expected to be derived from oil and natural gas production based on internally and externally prepared reserve reports. The risk-adjusted discount rate is specific to the asset with reference to general market conditions. The market value of E&E assets is estimated with reference to the market values of current arm's length transactions in comparable locations.

b) Deposits, Accounts Receivable, Long-term Debt, Dividends Payable, Accounts Payable and Accrued Liabilities

The fair value of deposits, accounts receivable, bank debt, senior notes, dividends payable, accounts payable and accrued liabilities is estimated as the present value of future cash flows, discounted at the market rate of interest at the reporting date. As at March 31, 2021 and December 31, 2020, the fair value of these balances, other than senior notes, approximated their carrying value. The fair value of the bank debt is equal to its carrying amount as the bank debt bears interest at floating rates and credit spreads within the facility are indicative of market rates.

c) Derivatives

The fair value of financial derivatives are recurring measurements and are determined whenever possible based on observable market data. If not available, the Company uses third party models and valuation methodologies that utilize observable market data including forward commodity prices, forward interest rates and forward exchange rates to estimate the fair value of financial derivatives. In addition to market information, the Company incorporates transaction specific details that market participants would utilize in a fair value measurement, including the impact of non-performance risk. The valuation technique used has not changed in the year.

d) Share Awards

The fair values of share awards are measured using a Black-Scholes option pricing model. Measurement inputs include share price on measurement date, exercise price of the instrument, expected volatility, weighted average expected life of the instruments, expected dividends and the risk-free interest rate.

5. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

a) Financial Assets and Financial Liabilities Subject to Offsetting

Financial assets and liabilities are only offset if Whitecap has the current legal right to offset and intends to settle on a net basis or settle the asset and liability simultaneously. Whitecap offsets risk management assets and liabilities when the counterparty, commodity, currency and timing of settlement are the same. The following table summarizes the gross asset and liability positions of the Company's financial derivatives by counterparty that are offset on the balance sheet as at March 31, 2021 and December 31, 2020:

	March 31, 2021			December 31, 2020		
($000s)	Asset	Liability	Net	Asset	Liability	Net
Gross amount	16,634	(77,673)	(61,039)	14,485	(25,758)	(11,273)
Amount offset	(5,373)	5,373	-	(5,793)	5,793	-
Net amount	11,261	(72,300)	(61,039)	8,692	(19,965)	(11,273)

b) Credit Risk

Credit risk is the risk of financial loss to Whitecap if a partner or counterparty to a product sales contract or financial instrument fails to meet its contractual obligations. Whitecap is exposed to credit risk with respect to its cash, accounts receivable and risk management contracts. Most of Whitecap's accounts receivable relate to oil and natural gas sales or joint interest billings and are subject to typical industry credit risks. Whitecap manages this credit risk as follows:

- By entering into sales contracts with only established creditworthy counterparties as verified by a third-party rating agency, through internal evaluation or by requiring security such as letters of credit;
- By limiting exposure to any one counterparty; and
- By restricting cash equivalent investments and risk management transactions to counterparties that, at the time of transaction, are not less than investment grade.

The maximum exposure to credit risk is as follows:

	March 31, 2021	December 31, 2020
Accounts receivable	266,037	115,958
Risk management contracts	11,261	8,692
Total exposure	277,298	124,650

Joint interest receivables are typically collected within one to three months following production. The majority of the credit exposure on accounts receivable at March 31, 2021 pertains to accrued revenue for March 2021 production volumes. Whitecap transacts with a number of oil and natural gas marketing companies and commodity end users ("Commodity Purchasers"). Commodity Purchasers typically remit amounts to Whitecap by the 25th day of the month following production. The Company monitors the exposure to any single counterparty along with its financial position. If it is deemed that a counterparty has become materially weaker, the Company will work to reduce the credit exposure to that counterparty. At March 31, 2021, two Commodity Purchasers accounted for approximately 14 percent and 11 percent of the total accounts receivable balance and are not considered a credit risk.

Whitecap applies the simplified approach to providing for expected credit losses prescribed by IFRS 9 which permits the use of the lifetime expected loss provision for all trade receivables. Prior credit losses in the collection of accounts receivable by Whitecap have been negligible and the Company does not anticipate any significant future credit losses based on forward looking information. Accordingly, no provision has been recorded for expected credit losses.

When determining whether amounts that are past due are collectable, management assesses the creditworthiness and past payment history of the counterparty, as well as the nature of the past due amount. Whitecap considers all amounts greater than 90 days to be past due. At March 31, 2021, there was $3.6 million (December 31, 2020 – $1.6 million) of receivables aged over 90 days. Subsequent to March 31, 2021, approximately $1.4 million (December 31, 2020 – $0.5 million) has been collected and the remaining balance is not considered to be a credit risk.

c) Liquidity Risk

Liquidity risk is the risk that Whitecap will not be able to meet its financial obligations as they become due. Whitecap actively manages its liquidity through cash, debt and equity management strategies. Such strategies include continuously monitoring forecasted and actual cash flows from operating, financing and investing activities, available credit under existing banking arrangements and opportunities to issue additional common shares and/or long-term debt. Whitecap actively monitors its credit and working capital facilities to ensure that it has sufficient available funds to meet its dividend payments and financial requirements at a reasonable cost. Management believes that future funds generated from these sources will be adequate to settle Whitecap's financial liabilities.

The following table details the contractual maturities of Whitecap's financial liabilities as at March 31, 2021:

($000s)	<1 year	1 to 2 years	2+ years	Total
Accounts payable and accrued liabilities	350,855	-	-	350,855
Dividends payable	9,008	-	-	9,008
Long-term debt (1)	219,975	14,685	1,213,793	1,448,453
Lease liabilities (1)	6,822	6,654	25,409	38,885
Share awards liability	12,676	4,992	415	18,083
Risk management contracts (2)	67,954	4,346	-	72,300
Total financial liabilities	667,290	30,677	1,239,617	1,937,584

Notes:
(1) These amounts include the notional principal and interest payments.
(2) Interest rate swaps are included in risk management contracts.

The following table details Whitecap's financial liabilities as at December 31, 2020:

($000s)	<1 year	1 to 2 years	2+ years	Total
Accounts payable and accrued liabilities	122,133	-	-	122,133
Dividends payable	5,832	-	-	5,832
Long-term debt (1)	21,605	214,761	941,462	1,177,828
Lease liabilities (1)	14,651	14,984	51,106	80,741
Share awards liability	9,953	6,483	578	17,014
Risk management contracts (2)	15,854	1,968	2,143	19,965
Total financial liabilities	190,028	238,196	995,289	1,423,513

Notes:
(1) These amounts include the notional principal and interest payments.
(2) Interest rate swaps are included in risk management contracts.

d) Market Risk

Market risk is the risk that the fair value or cash flows of a financial instrument will fluctuate due to changes in market prices. Market risk is composed of commodity price risk, interest rate risk, equity price risk and foreign exchange risk as discussed below.

Whitecap's consolidated balance sheet included the following risk management assets recorded at fair value:

($000s)	March 31 2021	December 31 2020
Current Assets		
Crude oil	-	728
Natural gas	536	2,110
Equity	3,809	1,577
Total current assets	4,345	4,415
Long-term Assets		
Crude oil	898	-
Equity	6,018	4,277
Total long-term assets	6,916	4,277
Total fair value	**11,261**	**8,692**

Whitecap's consolidated balance sheet included the following risk management liabilities recorded at fair value:

($000s)	March 31 2021	December 31 2020
Current Liabilities		
Crude oil	63,897	12,506
Natural gas	1,854	1,123
Interest	2,203	2,225
Total current liabilities	67,954	15,854
Long-term Liabilities		
Crude oil	2,987	-
Interest	1,359	4,111
Total long-term liabilities	4,346	4,111
Total fair value	**72,300**	**19,965**

Whitecap's net income (loss) includes the following realized and unrealized gains (losses) on risk management contracts:

	Three months ended March 31	
($000s)	2021	2020
Realized gain (loss) on commodity contracts	(29,254)	19,789
Unrealized gain (loss) on commodity contracts	(48,936)	149,384
Net gain (loss) on commodity contracts	(78,190)	169,173
Realized gain (loss) on interest rate contracts [1]	(555)	141
Unrealized gain (loss) on interest rate contracts [1]	2,776	(9,717)
Realized gain on equity contracts [2]	1,086	292
Unrealized gain (loss) on equity contracts [2]	3,972	(29,958)
Net gain (loss) on risk management contracts	(70,911)	129,931

Notes:
(1) The gain (loss) on interest rate risk management contracts is included in interest and financing expense.
(2) The gain (loss) on equity contracts is included in stock-based compensation expenses.

i) Commodity Price Risk

The Company's operational results and financial condition are largely dependent on the commodity price received for its oil and natural gas production. Commodity prices have fluctuated widely in recent years due to global and regional factors including supply and demand fundamentals, inventory levels, weather, economic and geopolitical factors.

Whitecap manages the risks associated with changes in commodity prices by entering into a variety of risk management contracts. The Company assesses the effects of movement in commodity prices on income before tax. When assessing the potential impact of these commodity price changes, the Company believes a ten percent volatility is a reasonable measure. A ten percent increase or decrease in commodity prices would have resulted in the following impact to unrealized gains (losses) on risk management contracts and net income before tax:

($000s)		March 31, 2021
	Increase 10%	Decrease 10%
Commodity Price		
Crude oil	(64,946)	62,129
Natural gas	(3,653)	3,653
Differential		
Crude oil	4,234	(4,234)

At March 31, 2021, the following commodity risk management contracts were outstanding with an asset fair market value of $1.4 million and liability fair market value of $68.7 million (December 31, 2020 – asset of $2.8 million and liability of $13.6 million):

1) WTI Crude Oil Derivative Contracts

Type	**Term**	**Volume (bbls/d)**	**Bought Put Price (C$/bbl) (1)**	**Sold Call Price (C$/bbl) (1)**	**Swap Price (C$/bbl) (1)**
Swap	2021 Apr - Jun	20,500			65.73
Swap	2021 Jul - Sept	8,000			74.88
Swap (2)	2021 Jul - Dec	14,000			65.18
Swap	2021 Oct - Dec	2,000			75.00
Swap	2022 Jan - Jun	6,000			67.01
Collar (3)	2021 Apr - Jun	10,000	53.20	67.09	
Collar	2021 Apr - Dec	1,500	45.00	67.32	
Collar	2021 Jul - Dec	2,000	52.00	65.00	
Collar	2021 Oct - Dec	2,000	65.00	87.13	
Collar	2022 Jan - Jun	1,000	65.00	81.05	

Notes:

(1) Prices reported are the weighted average prices for the period.

(2) 2,000 bbls/d are extendable through the first half of 2022, as a swap, with a price of C$68.00/bbl at the option of the counterparties through the exercise of a one-time option on December 31, 2021.

(3) 4,000 bbls/d are extendable through the second half of 2021, as a swap, with a weighted average price of C$64.55/bbl at the option of the counterparties through the exercise of a one-time option on June 30, 2021.

2) WTI Crude Oil Differential Derivative Contracts

Type	**Term**	**Volume (bbls/d)**	**Basis (1)(2)**	**Swap Price (C$/bbl) (3)**
Swap	2021 Apr - Jun	10,000	MSW	5.01
Swap	2021 Apr - Dec	4,000	MSW	6.25
Swap	2021 Jul - Sept	5,000	MSW	5.11
Swap	2021 Jul - Dec	3,000	MSW	6.15
Swap	2021 Oct - Dec	2,000	MSW	6.00
Swap	2021 Apr - Jun	4,000	WCS	15.65
Swap	2021 Jul - Sept	2.000	WCS	17.85
Swap	2021 Oct - Dec	4,000	WCS	16.74
Swap	2022 Jan - Dec	3,000	WCS	15.32

Notes:

(1) Mixed Sweet Blend (“MSW”).

(2) Western Canadian Select (“WCS”).

(3) Prices reported are the weighted average prices for the period.

3) Natural Gas Derivative Contracts

Type	Term	Volume (GJ/d)	Swap Price (C$/GJ) (1)
Swap	2021 Apr - Sept	9,000	2.61
Swap	2021 Apr - Oct	26,000	2.39
Swap	2021 Apr - Dec	20,000	2.26
Swap	2021 Nov - 2022 Mar	12,000	2.89

Note:
(1) Prices reported are the weighted average prices for the period.

4) Contracts entered into subsequent to March 31, 2021

a) WTI Crude Oil Derivative Contracts

Type	Term	Volume (bbls/d)	Bought Put Price (C$/bbl) (1)	Sold Call Price (C$/bbl) (1)	Swap Price (C$/bbl) (1)
Swap	2021 Jul - Sep	1,000			78.00
Collar	2022 Jan - Jun	4,000	62.50	80.41	
Collar	2022 Jul - Dec	2,000	60.00	80.55	

Note:
(1) Prices reported are the weighted average prices for the period.

b) Natural Gas Derivative Contracts

Type	Term	Volume (GJ/d)	Swap Price (C$/GJ) (1)
Swap	2022 Jan - Mar	2,000	2.82

Note:
(1) Prices reported are the weighted average prices for the period.

ii) Interest Rate Risk

The Company is exposed to interest rate risk on its credit facility. The credit facility consists of a $1.33 billion revolving syndicated facility and a $75 million revolving operating facility. The revolving syndicated facility and revolving operating facility bear interest at the bank's prime lending or bankers' acceptance rates plus applicable margins. Changes in interest rates could result in an increase or decrease in the amount Whitecap pays to service the variable interest rate debt. The Company mitigates its exposure to interest rate changes by entering into interest rate swap transactions and/or fixed rate debt.

If interest rates applicable to floating rate debt at March 31, 2021 were to have increased or decreased by 25 basis points, it is estimated that the Company's income before tax would change by approximately $0.5 million for the three months ended March 31, 2021 ($1.3 million for year ended December 31, 2020). This assumes that the change in interest rate is effective from the beginning of the year and the amount of floating rate debt is as at March 31, 2021.

When assessing the potential impact of forward interest rate changes on the Company's interest rate swaps, the Company believes an interest rate volatility of 25 basis points is a reasonable measure. A 25-basis point increase or decrease in forward interest rates would have resulted in the following impact to unrealized gains (losses) on risk management contracts and net income before tax:

($000s)		March 31, 2021
	Increase 0.25%	Decrease 0.25%
Interest rate swaps	1,669	(1,669)

At March 31, 2021, the following interest rate risk management contracts were outstanding with a liability fair market value of $3.6 million (December 31, 2020 – liability of $6.3 million):

1) Interest Rate Contracts

Type	Term		Amount ($000s)	Fixed Rate (%) (1)	Index (2)
Swap	Aug 6, 2019	Aug 6, 2024	200,000	1.554	CDOR

Notes:
(1) Rates reported are the weighted average rates for the period.
(2) Canadian Dollar Offered Rate ("CDOR").

iii) Equity Price Risk

The Company is exposed to equity price risk on its own share price in relation to awards issued under the award incentive plan, which affects earnings through the revaluation of awards that are accounted for as cash-settled transactions at each period end. Changes in share price could result in an increase or decrease in the amount that Whitecap recognizes as stock-based compensation and the amount Whitecap pays to cash settle awards. The Company mitigates its exposure to fluctuations in its share price by entering into equity derivative contracts such as total return swaps.

When assessing the potential impact of share price on the Company's total return swaps, the Company believes a share price volatility of ten percent is a reasonable measure. A ten percent increase or decrease in share price would have resulted in the following impact to unrealized gains (losses) on risk management contracts and net income before tax:

($000s)		March 31, 2021
	Increase 10%	Decrease 10%
Total return swaps	3,847	(3,847)

At March 31, 2021, the following equity risk management contracts were outstanding with an asset fair market value of $9.8 million (December 31, 2020 – asset of $5.9 million):

1) Equity Derivative Contracts

Type	**Term**		**Notional Amount ($000s) [1]**	**Share Volume**
Swap	Apr 1, 2021	Oct 1, 2021	11,366	2,530,600
Swap	Apr 1, 2021	Oct 1, 2022	15,338	3,467,300
Swap	Apr 1, 2021	Oct 1, 2023	2,083	997,300

Note:

(1) Notional amount is calculated as the share volume for the period multiplied by the weighted average prices for the period.

iv) Foreign Exchange Risk

The Company is exposed to the risk of changes in the U.S./Canadian dollar exchange rate on crude oil sales based on U.S. dollar benchmark prices and commodity contracts that are settled in U.S. dollars. Foreign exchange risk is mitigated by entering into Canadian dollar denominated commodity risk management contracts or foreign exchange contracts. At March 31, 2021, Whitecap did not have any foreign exchange contracts outstanding.

e) Capital Management

The Company's policy is to maintain a strong capital base for the objectives of maintaining financial flexibility, creditor and market confidence and to sustain the future development of the business. The Company manages its capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying petroleum and natural gas assets. The Company considers its capital structure to include shareholders' equity, long-term debt and working capital.

i) Net Debt and Total Capitalization

Management considers net debt a key measure to assess the Company's liquidity. Total capitalization is used by Management and investors in analyzing the Company's balance sheet strength and liquidity.

The following is a breakdown of the Company's capital structure:

($000s)	March 31 2021	December 31 2020
Accounts receivable	(266,037)	(115,958)
Deposits and prepaid expenses	(19,199)	(30,240)
Accounts payable and accrued liabilities	350,855	122,133
Dividends payable	9,008	5,832
Long-term debt	1,377,214	1,101,262
Net debt	1,451,841	1,083,029
Shareholders' equity	2,009,515	996,951
Total capitalization	3,461,356	2,079,980

ii) Funds Flow

Management considers funds flow to be a key measure of operating performance as it demonstrates Whitecap's ability to generate the cash necessary to pay dividends, repay debt, make capital investments, and/or to repurchase common shares under the Company's normal course issuer bid ("NCIB"). Management believes that by excluding the temporary impact of changes in non-cash operating working capital, funds flow provides a useful measure of Whitecap's ability to generate cash that is not subject to short-term movements in non-cash operating working capital. Funds flow is not a standardized measure and, therefore, may not be comparable with the calculation of similar measures by other entities.

Funds flow for the three months ended March 31, 2021 and 2020 is calculated as follows:

		Three months ended March 31
($000s)	2021	2020
Cash flow from operating activities	217,145	160,495
Net change in non-cash working capital items	(29,378)	(28,718)
Funds flow	187,767	131,777

6. ACQUISITIONS

The revenue and operating income for the post-acquisition period of the acquisitions listed below are included in the statement of comprehensive income (loss).

The below amounts are estimates which were made by management at the time of the preparation of these consolidated financial statements based on information then available. Amendments may be made to these amounts as values subject to estimate are finalized for a period of up to one year. The pro-forma information disclosed below is not necessarily indicative of the actual results that would have been achieved had the business combinations closed on January 1, 2021.

a) 2021 Acquisitions

i) NAL Resources Limited ("NAL") Strategic Combination

On January 4, 2021, the Company closed the previously announced strategic combination with NAL. Whitecap issued approximately 58.3 million Whitecap common shares to the Manufacturers Life Insurance Company in exchange for all the issued and outstanding NAL shares. The strategic combination with NAL has been accounted for as a business combination under IFRS 3.

The strategic combination with NAL has contributed revenues of $83.5 million and operating income of $47.2 million since January 4, 2021. Had the strategic combination with NAL closed on January 1, 2021, estimated contributed revenues would have been $86.1 million and estimated contributed operating income would have been $48.6 million for the three months ended March 31, 2021.

Net assets acquired ($000s):	
Right-of-use assets	802
Working capital	29,201
Petroleum and natural gas properties	421,864
Exploration and evaluation	9,754
Decommissioning liability	(150,162)
Deferred income tax	(27,462)
Lease liabilities	(802)
Total identifiable net assets acquired	**283,195**
Consideration:	
Share consideration	283,195
Total consideration	**283,195**

ii) TORC Oil & Gas Ltd. (“TORC”) Strategic Combination

On February 24, 2021, the Company closed the previously announced strategic combination with TORC. Whitecap issued approximately 129.8 million Whitecap common shares in exchange for all the issued and outstanding TORC shares and the assumption of net debt. The strategic combination with TORC has been accounted for as a business combination under IFRS 3.

The strategic combination with TORC has contributed revenues of $56.9 million and operating income of $33.6 million since February 24, 2021. Had the strategic combination with TORC closed on January 1, 2021, estimated contributed revenues would have been $123.8 million and estimated contributed operating income would have been $70.7 million for the three months ended March 31, 2021.

Net assets acquired ($000s):	
Right-of-use assets	6,991
Working capital	(4,826)
Petroleum and natural gas properties	963,736
Exploration and evaluation	12,028
Risk management contracts	(7,578)
Decommissioning liability	(96,190)
Bank debt	(361,768)
Deferred income tax	226,475
Lease liabilities	(6,991)
Total identifiable net assets acquired	**731,877**
Consideration:	
Share consideration	731,877
Total consideration	**731,877**

iii) Other Acquisitions

In the three months ended March 31, 2021, the Company acquired certain production facilities in the Central Alberta and Western Saskatchewan cash generating units for total cash consideration of $72.2 million that were previously leased. See Note 9 – “Right-Of-Use Assets” and Note 11 – “Lease Liabilities” for additional information regarding the Company’s leases.

7. PROPERTY, PLANT AND EQUIPMENT

a) Net Carrying Amount

Net book value ($000s)	March 31 2021	December 31 2020
Petroleum and natural gas properties	10,611,724	8,813,291
Other assets	6,364	5,676
Property, plant and equipment, at cost	10,618,088	8,818,967
Less: accumulated depletion, depreciation, amortization and impairment	(6,282,475)	(6,173,777)
Total net carrying amount	4,335,613	2,645,190

b) Cost

Cost ($000s)	Petroleum and natural gas properties	Other assets	Total
Balance at December 31, 2020	8,813,291	5,676	8,818,967
Additions	340,040	688	340,728
Property acquisitions	72,178	-	72,178
Corporate acquisitions	1,385,601	-	1,385,601
Transfer from evaluation and exploration assets	634	-	634
Disposals	(20)	-	(20)
Balance at March 31, 2021	10,611,724	6,364	10,618,088

c) Accumulated Depletion, Depreciation, Amortization and Impairment

Accumulated depletion, depreciation, amortization and impairment ($000s)	Petroleum and natural gas properties	Other assets	Total
Balance at December 31, 2020	6,169,552	4,225	6,173,777
Depletion, depreciation and amortization	108,497	201	108,698
Balance at March 31, 2021	6,278,049	4,426	6,282,475

At March 31, 2021, $472.4 million of salvage value (March 31, 2020 – $226.3 million) was excluded from the depletion calculation. Future development costs of $4.9 billion (March 31, 2020 – $3.8 billion) were included in the depletion calculation. The Company capitalized $6.1 million (March 31, 2020 – $1.4 million) of administrative costs directly relating to development activities which includes $2.6 million (March 31, 2020 – $0.03 million) of stock-based compensation.

d) Impairment Test of Property, Plant and Equipment

At March 31, 2021, there were no indicators of impairment or impairment reversal.

8. EXPLORATION AND EVALUATION ASSETS

a) Net Carrying Amount

($000s)	March 31 2021	December 31 2020
Exploration and evaluation assets	72,208	50,757
Less: accumulated land expiries and write-offs	(35,134)	(34,019)
Total net carrying amount	37,074	16,738

b) Cost

($000s)	Undeveloped Land
Balance at December 31, 2020	50,757
Additions	304
Corporate acquisitions	21,781
Transfer to property, plant and equipment	(634)
Balance at March 31, 2021	72,208

c) Accumulated Land Expiries and Write-Offs

($000s)	Accumulated land expiries and write-offs
Balance at December 31, 2020	34,019
Land expiries and write-offs	1,115
Balance at March 31, 2021	35,134

E&E assets consist of the Company's exploration projects which are pending the determination of proved reserves. Additions represent the Company's share of costs acquired or incurred on E&E assets during the year.

d) Impairment Test of Exploration and Evaluation Assets

At March 31, 2021, there were no indicators of impairment.

9. RIGHT-OF-USE ASSETS

Whitecap recognizes right-of-use assets and corresponding lease liabilities related to certain office facilities, operating facilities, vehicles and equipment. See Note 11 – "Lease Liabilities" for additional information regarding the Company's leases.

a) Net Carrying Amount

($000s)	Offices	Facilities	Other	Total
Right-of-use assets	35,778	-	4,802	40,580
Less: accumulated depreciation	(7,509)	-	(2,697)	(10,206)
Balance at March 31, 2021	28,269	-	2,105	30,374

b) Cost

($000s)	Offices	Facilities	Other	Total
Balance at December 31, 2020	28,440	60,361	4,242	93,043
Additions	7,338	-	560	7,898
Disposals	-	(60,361)	-	(60,361)
Balance at March 31, 2021	35,778	-	4,802	40,580

c) Accumulated Depreciation

($000s)	Offices	Facilities	Other	Total
Balance at December 31, 2020	6,534	19,316	2,374	28,224
Depreciation	975	2,233	323	3,531
Disposals	-	(21,549)	-	(21,549)
Balance at March 31, 2021	7,509	-	2,697	10,206

10. LONG-TERM DEBT

($000s)	March 31 2021	December 31 2020
Bank debt	782,438	506,511
Senior secured notes	594,776	594,751
Long-term debt	1,377,214	1,101,262

a) Bank Debt

At March 31, 2021, the Company had a $1.405 billion credit facility with a syndicate of banks. The credit facility consists of a $1.33 billion revolving syndicated facility and a $75 million revolving operating facility, with a maturity date of May 31, 2025. As at March 31, 2021, the amount drawn on the credit facilities was $782.4 million. Prior to any anniversary date, being May 31 of each year, Whitecap may request an extension of the then current maturity date, subject to approval by the banks. Following the granting of such extension, the term to maturity of the credit facilities shall not exceed four years. The credit facility provides that advances may be made by way of direct advances, banker's acceptances or letters of credit/guarantees. The credit facility bears interest at the bank's prime lending or bankers' acceptance rates plus applicable margins. The applicable margin charged by the bank is dependent upon the Company's debt to earnings before interest, taxes, depreciation and amortization ("EBITDA") ratio for the most recent quarter. The bankers' acceptances bear interest at the applicable banker's acceptance rate plus an explicit stamping fee based upon the Company's debt to EBITDA ratio. The credit facilities are secured by a floating charge debenture on the assets of the Company. The following table lists Whitecap's financial covenants as at March 31, 2021:

Covenant Description		March 31 2021
Debt to EBITDA [1] [2]	Maximum Ratio 4.00	1.84
EBITDA to interest expense [1]	Minimum Ratio 3.50	17.32

Notes:

(1) The EBITDA used in the covenant calculation is adjusted for non-cash items, transaction costs and extraordinary and non-recurring items such as material acquisitions or dispositions.

(2) The debt used in the covenant calculation includes bank indebtedness, letters of credit, and dividends declared.

At March 31, 2021, the Company was compliant with all covenants provided for in the lending agreement. Copies of the Company's credit agreements may be accessed through the SEDAR website (www.sedar.com).

b) Senior Secured Notes

At March 31, 2021, the Company had issued $595 million senior secured notes. The notes rank equally with Whitecap's obligations under its credit facility. The terms, rates, principals and carrying amounts of the Company's outstanding senior notes are detailed below:

($000s)

Issue Date	Maturity Date	Coupon Rate	Principal	Carrying Value	Fair Value
January 5, 2017	January 5, 2022	3.46%	200,000	199,957	209,355
May 31, 2017	May 31, 2024	3.54%	200,000	199,911	205,119
December 20, 2017	December 20, 2026	3.90%	195,000	194,908	199,313
Balance at March 31, 2021			595,000	594,776	613,787

The Company expects, has the discretion, and has sufficient capacity to refinance its senior notes maturing on January 5, 2022 under its existing credit facility. As none of the facilities mature within the next year, all liabilities related to Company's debt are considered to be non-current.

The senior secured notes are subject to the same debt to EBITDA ratio and EBITDA to interest expense ratio described under the credit facility. At March 31, 2021, the Company was compliant with all covenants provided for in the lending agreements.

c) Interest and Financing Expense

The following table summarizes the components of interest and financing expense during the period:

($000s)	Three months ended March 31 2021	2020
Interest expense	9,609	11,504
Interest expense, lease liabilities [Note 11]	789	903
Realized (gains) losses on interest rate contracts	555	(141)
Unrealized (gains) losses on interest rate contracts	(2,776)	9,717
Interest and financing expense	8,177	21,983

11. LEASE LIABILITIES

The Company incurs lease payments related to office facilities, operating facilities, vehicles, and equipment. Leases are entered into and exited in coordination with specific business requirements which includes the assessment of the appropriate durations for the related leased assets.

($000s)	March 31 2021	December 31 2020
Current portion	5,274	11,688
Non-current portion	27,464	59,906
Lease liabilities	32,738	71,594

For the three months ended March 31, 2021, interest expense of $0.8 million and total cash outflows of $3.7 million were recognized relating to lease liabilities.

For the three months ended March 31, 2020, interest expense of $0.9 million and total cash outflows of $3.5 million were recognized relating to lease liabilities.

12. DECOMMISSIONING LIABILITY

($000s)	
Balance at December 31, 2020	1,046,659
Liabilities incurred	3,025
Liabilities acquired	246,352
Liabilities settled	(1,950)
Revaluation of liabilities acquired [(1)]	509,535
Change in estimate	(292,946)
Accretion expense	7,351
Balance at March 31, 2021	1,518,026

Note:

(1) Revaluation of liabilities acquired is the revaluation of acquired decommissioning liabilities at the end of the period using the risk-free discount rate. At the date of acquisition, acquired decommissioning liabilities are fair valued.

The Company's decommissioning liability results from its ownership interest in oil and natural gas assets including well sites and gathering systems. The total decommissioning liability is estimated based on the Company's net ownership interest in all wells and facilities, estimated costs to reclaim and abandon these wells and facilities and the estimated timing of the costs to be incurred in future years. The key assumptions, on which the carrying amount of the decommissioning liability is based, include a risk-free rate of 1.97 percent (1.2 percent at December 31, 2020) and inflation rate of 2.0 percent (2.0 percent at December 31, 2020). At March 31, 2021 the total undiscounted amount of the estimated cash flows required to settle the obligations was $2.6 billion (December 31, 2020 – $1.6 billion). The expected timing of payment of the cash flows required for settling the obligations extends up to 50 years.

13. SHARE CAPITAL

a) Authorized

Unlimited number of common shares without nominal or par value.

b) Issued and outstanding

(000s)	Shares	$
Balance at December 31, 2020	409,234	3,867,343
Issued on the strategic combination with NAL (1)	58,271	283,195
Issued on the strategic combination with TORC (2)	129,765	731,877
Share issue costs, net of deferred income tax	-	(484)
Issued on share award vesting	62	-
Contributed surplus adjustment on vesting of share awards	-	428
Balance at March 31, 2021	597,332	4,882,359

Notes:

(1) On January 4, 2021, as part of the NAL strategic combination, 58.3 million Whitecap shares were issued to The Manufacturers Life Insurance Company. The common shares issued were valued using the share price of Whitecap on December 31, 2020, of $4.86.

(2) On February 24, 2021, as part of the TORC strategic combination, 129.8 million Whitecap shares were issued to TORC shareholders. The common shares issued were valued using the share price of Whitecap on February 24, 2021, of $5.64.

c) Normal Course Issuer Bid

On May 14, 2020, the Company announced the approval of its renewed NCIB by the TSX (the "2020 NCIB"). The 2020 NCIB allows the Company to purchase up to 20,406,799 common shares over a period of twelve months commencing on May 21, 2020.

On May 16, 2019, the Company announced the approval of its renewed NCIB by the TSX (the "2019 NCIB"). The 2019 NCIB allowed the Company to purchase up to 20,657,914 common shares over a period of twelve months commencing on May 21, 2019.

Purchases are made on the open market through the TSX or alternative platforms at the market price of such common shares. All common shares purchased under the NCIB are cancelled. The total cost paid, including commissions and fees, is first charged to share capital to the extent of the average carrying value of Whitecap's common shares and the excess is charged to contributed surplus.

The following table summarizes the share repurchase activities during the period:

	Three months ended March 31	
(000s except per share amounts)	2021	2020
Shares repurchased	-	1,634
Average cost ($/share)	-	4.83
Amounts charged to		
Share capital	-	7,895
Share repurchase cost	-	7,895

d) Award Incentive Plan

The Company implemented an Award Incentive Plan effective April 30, 2013. The Award Incentive Plan has time-based awards and performance awards which may be granted to directors, officers, employees of the Company and other service providers. Effective January 1, 2017, independent outside directors will receive only time-based awards as the primary form of long-term compensation. As at March 31, 2021, the maximum number of common shares issuable under the plan shall not at any time exceed 3.755 percent of the total common shares outstanding. Vesting is determined by the Company's Board of Directors. Time-based awards and performance awards issued to employees of the Company and independent outside directors have vesting periods ranging from 1 to 3 years. In the year the awards vest for insiders, the awards vest in two tranches with one half of such awards vesting February 1 and one half vesting October 1.

Each time-based award may, in the Company's sole discretion, entitle the holder to be issued the number of common shares designated in the time-based award plus dividend equivalents or payment in cash. Decisions regarding settlement method for insider and non-insider awards are mutually exclusive. On October 1, 2018, consistent with the terms of the Award Incentive Plan, awards vesting for insiders were settled in cash. As a result, the remaining insider awards were accounted for as cash-settled, resulting in the recognition of share award liabilities on the consolidated balance sheet. Performance awards are also subject to a performance multiplier. This multiplier, ranging from zero to two, will be applied on vesting and is dependent on the performance of the Company relative to predefined corporate performance measures set by the Board of Directors for the associated period.

Based on the terms of the Award Incentive Plan, the fair value of share awards is equal to the underlying share price on grant date. The fair value of awards that are accounted for as cash-settled transactions are subsequently adjusted to the underlying share price at each period end. Performance awards are also adjusted by an estimated payout multiplier. The amount of compensation expense is reduced by an estimated forfeiture rate on the grant date, which has been estimated at 4 percent of outstanding share awards. The forfeiture rate is adjusted to reflect the actual number of shares that vest. Fluctuations in compensation expense may occur due to changes in estimating the outcome of the performance conditions as well as changes in fair value for awards that are accounted for as cash-settled. Upon the vesting of the awards that are accounted for as equity-settled, the associated amount in contributed surplus is recorded as an increase to share capital.

(000s)	Number of Time-based Awards	Number of Performance Awards [1]	Total Awards
Balance at December 31, 2020	2,062	5,878	7,940
Forfeited	(40)	(17)	(57)
Vested	(98)	(824)	(922)
Balance at March 31, 2021	1,924	5,037	6,961

Note:
(1) Based on underlying awards before performance multiplier and dividends accrued.

e) Contributed Surplus

($000s)	
Balance at December 31, 2020	13,022
Stock-based compensation	2,522
Share award vesting	(428)
Balance at March 31, 2021	15,116

f) Dividends

Dividends declared were $0.04 per common share in the three months ended March 31, 2021 ($0.09 in the three months ended March 31, 2020).

On April 15, 2021, the Board of Directors declared a dividend of $0.01508 per common share designated as an eligible dividend, payable in cash to shareholders of record on April 30, 2021. The dividend payment date is May 17, 2021.

14. REVENUE

Whitecap sells its production pursuant to fixed and variable-price contracts. The transaction price for fixed price contracts represents the stand-alone selling price per the contract terms. The transaction price for variable priced contracts is based on the commodity price, adjusted for quality, location or other factors, whereby each component of the pricing formula can be either fixed or variable, depending on the contract terms. Under its contracts, Whitecap is required to deliver fixed or variable volumes of crude oil, natural gas and natural gas liquids to the contract counterparty. The amount of revenue recognized is based on the agreed transaction price, whereby any variability in revenue relates specifically to the Company's efforts to transfer production, and therefore the resulting revenue is allocated to the production delivered in the period during which the variability occurs. As a result, none of the variable consideration is considered constrained.

The contracts generally have a term of one year or less, whereby delivery occurs throughout the contract period. Commodity purchasers typically remit amounts to Whitecap by the 25th day of the month following production.

A breakdown of petroleum and natural gas sales is as follows:

	Three months ended March 31	
($000s)	2021	2020
Crude oil	379,672	244,659
NGLs	30,378	5,682
Natural gas	38,842	13,976
Petroleum and natural gas revenues	448,892	264,317
Tariffs	(3,922)	(3,086)
Processing & other income	7,685	2,200
Marketing revenue	18,994	8,671
Petroleum and natural gas sales	471,649	272,102

Substantially all of the petroleum and natural gas revenues for the three months ended March 31, 2021 are derived from variable price contracts based on index prices.
Included in accounts receivable at March 31, 2021 is $228.1 million (March 31, 2020 – $61.3 million) of accrued petroleum and natural gas revenues related to March 2021 production.

15. PER SHARE RESULTS

	Three months ended March 31	
(000s except per share amounts)	2021	2020
Per share income (loss) ($/share)		
Basic	0.04	($5.17)
Diluted	0.04	($5.17)
Weighted average shares outstanding		
Basic	517,492	408,622
Diluted [1]	523,222	408,622

Note:
[1] For the three months ended March 31, 2021, there were no anti-dilutive share awards (7.1 million share awards for the three months ended March 31, 2020 were excluded from the diluted weighted average shares calculation as they were anti-dilutive).

16. SUPPLEMENTAL CASH FLOW INFORMATION

a) Changes in Non-Cash Working Capital

Changes in non-cash working capital, excluding acquired working capital:

	Three months ended March 31	
($000s)	2021	2020
Accounts receivable	(41,787)	50,052
Deposits and prepaid expenses	15,571	34
Accounts payable and accrued liabilities	121,339	20,625
Share awards liability – current	2,723	(5,623)
Dividend payable	3,176	(46)
Share awards liability	(1,654)	(4,649)
Change in non-cash working capital	99,368	60,393
Related to:		
Operating activities	29,378	28,718
Financing activities	3,176	(46)
Investing activities	65,115	32,953
Items not impacting cash	1,699	(1,232)

b) Reconciliation of Financing Liabilities Arising from Financing Activities

The following table provides a detailed breakdown of the cash and non-cash changes in financing liabilities arising from financing activities:

($000s)	Long-term debt	Lease liabilities	Dividend payable
Balance at December 31, 2020	1,101,262	71,594	5,832
Additions	-	7,898	-
Disposals	-	(43,885)	-
Cash flows	275,712	(2,869)	-
Amortization of debt issuance costs	240	-	-
Change in dividends payable	-	-	3,176
Balance at March 31, 2021	1,377,214	32,738	9,008

17. COMMITMENTS

The Company is committed to future payments under the following agreements:

($000s)	2021	2022	2023	2024+	Total
Lease liabilities [(1)] [Note 11]	4,127	5,798	6,424	22,536	38,885
Service agreements	3,695	5,276	4,473	14,876	28,320
Transportation agreements	38,236	45,787	36,467	142,609	263,099
CO_2 purchase commitments	29,392	39,791	40,588	60,753	170,524
Long-term debt [(1)]	16,278	214,761	14,685	1,202,729	1,448,453
Total	91,728	311,413	102,637	1,443,503	1,949,281

Note:

(1) These amounts include the notional principal and interest payments.

18. RELATED PARTY TRANSACTIONS

The Company has retained the law firm of Burnet, Duckworth & Palmer LLP ("BD&P") to provide Whitecap with legal services. A director of Whitecap is a partner of this firm. During the three months ended March 31, 2021, the Company incurred $0.8 million for legal fees and disbursements ($0.2 million for the three months ended March 31, 2020). These amounts have been recorded at the amounts that have been agreed upon by the two parties. The Company expects to retain the services of BD&P from time to time. At March 31, 2021, a $0.8 million payable balance (nil – March 31, 2020) was outstanding.

19. SUBSEQUENT EVENT

a) Kicking Horse Oil & Gas Ltd. (“Kicking Horse”) Acquisition

On April 5, 2021, the Company announced it had entered into an arrangement agreement (the “Arrangement”) to indirectly acquire all the issued and outstanding shares of Kicking Horse, a privately held indirect subsidiary of Quantum Energy Partners. The aggregate consideration consists of 34.5 million Whitecap common shares (determined based on the five-day volume weighted average share prices of Whitecap’s shares on the TSX prior to the signing of the Arrangement), $56.0 million in cash and the assumption of net debt (the “Kicking Horse Acquisition”) estimated at $54.0 million as at February 28, 2021. The Kicking Horse Acquisition is expected to close on or before May 31, 2021. A copy of the press release may be accessed through the SEDAR website (www.sedar.com).